

Patratu Vidyut Utpadan Nigam Ltd

(A subsidiary of NTPC in Joint Venture with JBVNL)

Ref: PVUNL/Phase-I/EC/10

Date: 23.11.2022

To,

The Member Secretary Jharkhand State Pollution Control Board Township Administration Building HEC Complex, Dhurwa, Ranchi-834004

Sub.: Submission of the Half Yearly Compliance report (01.04.2022 - 30.09.2022) for Environmental Clearance for Patratu Super Thermal Power Project, Phase-I (3 X 800 MW), Patratu.

Ref: MoEF letter ref. no. J-13012/21/2015-IA.I(T) dated 07.11.2017

Enclosed please find the Half yearly Compliance Report (01.04.2022 - 30.09.2022) on Environment Clearance conditions stipulated vide above referred MoEF&CC letter for the Patratu Super Thermal Power Project, Phase-I (3 X 800 MW), Patratu. This is in consent with the competent authority of PVUNL.

Thanking you,

Yours Sincerely,

R. Mukhopadhyay

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AGM(EMG) PVUNL, Patratu

Copy to:

MoEF&CC - Copy & through PARIVESH portal

2. CPCB : Kolkata - through mail

Patratu Vidyut Utpadan Nigam Ltd

(A subsidiary of NTPC in Joint Venture with JBVNL)

Half Yearly Compliance Report

(01.04.2022-30.09.2022)

Patratu STPP, Phase-I (3X800 MW) Under Construction

As per Environmental Clearance conditions vide MoEF&CC letter no. J-13012/21/2015-IA.I (T) dated 07.11.2017

A. SPECIFIC CONDITION:

Sr. No.	Conditions	Compliance as on 30.09.2022
i	Forest land of 431.522 ha is involved in the proposed project. The FC is in the name of M/s Jharkhand Bijli Vitaran Limited. Now, the present PP viz. M/s PVUNL must get this diversion changed in its name before carrying out any work in the diverted forest land under the provisions of Forest (Conservation) Act, 1980.	162.602 acre out of 431.522 acre of land had already been de-notified vide letter no. 1042-R dtd. 09.05.1963, Revenue Department, Govt. of Bihar. For change of FC in the name M/s PVUNL for remaining 268.920 acre of land, matter is being expedited with Forest department/Govt. of Jharkhand (Land is in acres)
ii	Fly ash deposits along the water body shall be excavated immediately. The removal of fly ash deposits in the water bodies shall be completed before the onset of next monsoon.	Removal of Fly ash deposition from Bawandhara nallah (adjoining to the ash dyke) was completed by October 2019. Survey of ash deposition along the Nalkari river, from Bawandhara nallah – Nalkari river confluence to Nalkari river - Damodar river confluence and 500 meters downstream of the Damodar river was carried out. Intermittent ash deposition has been found in riverbed covered with soil, silt & bushes. It is further observed that most of the stretches of the riverbed are non-approachable due to lack of road and covered with boulders and bushes/jungles. Detailed survey report along with action plan was submitted with HYC report (01.09.20-31.10.20). Removal of ash from Nalkari river of approx. 1 km length (from Nalkari-Bhawandhara nallah confluence) was completed by February 2022. Award for ash removal from next 1.5 km of Nalkari river is under process.
iii	If ash in the existing pond is not evacuated as per the recommendations given by previous sub-committee, embankment shall be constructed around the periphery of ash pond. A retaining wall shall also be constructed alongside of the stream to prevent wash off.	The comprehensive work for the ash dyke including construction of embankment, gabion wall, spillways, drain on the toe, slope protection, etc. based on the design provided by NTPC-Engineering had been completed. Photos submitted with the HYC report (01.09.20-31.10.20).

iv	The ash pond shall be covered with sweet soil of sufficient width so that surface runoff can be controlled and also can act as slope stabilization.						
٧	Reclamation and stabilization of the	The comprehensive work of ash dyke stabilization has been completed.					
vi	All other measures such as constructing gabian wall, spillways & filters, drains on the toe, slope protection, etc. shall be implemented. Regional Office of the Ministry shall inspect the progress at least once in three months. The status of the ash pond and dredging of ash deposits shall be submitted along with the six-monthly compliance report to Regional Office as well as MoEF&CC, New Delhi.	The comprehensive work for ash dyke including construction of embankment, gabion wall, spillways, drain on the toe, slope protection, etc. based on the design provided by NTPC-Engineering has been completed. Photos submitted with previous HYC report (01.09.20-31.10.20).					
vii	If the breach of ash pond is reported in future, PP shall have to evacuate the total ash from the pond.						
viii	Construction and demolition waste from dismantling the existing power plant shall be disposed of in accordance with the Construction and Demolition Waste Management Rules, 2016.	Noted and being complied					
ix	Minimum distance of 500m from the HFL of Nalkari river shall be maintained. Ash mound shall be developed in 340 acres and the height of the ash mound shall be restricted to 35 m (in two benches of 20 m and 15 m height each).	Stipulated minimum distance from Nalkari river will be maintained. Ash mound shall be developed as per guidelines.					
X	Ash mound shall be used only in case of emergency. Fly ash utilisation shall be done as per the fly ash notification and its subsequent amendments issued from time to time.	Fly ash utilization shall be done as per the fly ash notification and its subsequent amendments issued from time to time					
xi	Garland drains along with stone pitching and gabian wall around the ash mound/ existing ash pond shall be constructed so that no wash off is let out into the Nalkari river.	Construction of garland drains and other requisite measures will be constructed around ash mound. For existing ash pond the work has been carried out as in point no. III & VI.					
xii	Action plan for dredging and de-silting of ash deposited along the streams, rivers and reservoirs including Damodar and Nalkari as recommended by Subgroup in their site visit on 28.1.2013 shall be submitted within three months.	There are no reservoirs along flow path of the stream-Nalkari-Damodar river. Action plan for ash removal based on initial survey was submitted to regional office MOEFF&CC – Ranchi wide PVUNL letter dated 09.02.2018 and 07.05.2018. Further a detailed ash deposition survey along the riverbed was carried out and based on that an action plan was submitted to MoEF RO Ranchi vide letter dated 02.09.2020 and along with HYC report (01.09.20-31.1.20).					

Xiii	Volume of ash pond and quantity of fly ash shall be assessed. Time bound action plan for evacuating and using fly ash before starting the operations of proposed project.	Estimated quantity of pond ash was approx. 8.5 lakh tons. Agreement for use of approx. 3 lac cum of pond ash for construction of Ranchi ring road, Section –VII, a part of which was lifted. However as stipulated in specific condition no. (iii) the stabilization work of the ash dyke has been completed as in point no. VI.
xiv	baseline data for flora, fauna and bio	The primary baseline data for flora fauna and biodiversity duly authenticated by DFO, Ramgarh was submitted to MoEF&CC vide PVUN letter dated 17.01.2018.
XV	financial break-up for implementing CSR activities and public hearing	Community development (CD) plan based on Need base assessment survey and EC recommendations, approved by DC, Ramgarh and PVUN/NTPC management, submitted with the 4 th HYC report (April'19-Sep'19). A revised and approved time bound action plan with financial breakup was submitted with HYC report (01.10.20-31.03.21)
xvi	green belt development of the total project area shall be submitted within three months.	Action plan for green belt development submitted to MoEF&CC-RO Ranchi vide letter dated 02.09.2020 and with HYC report (01.04.20-30.09.20). Green belt development inside of plant area will be taken up after completion of plant construction expected by March 2025. 8000 trees was planted through Forest Department (Ramgarh) at the total cost of Rs.1,98,77,670/ Plantation on 10.75 acres and 97.5 acres of land had been initiated in 2020 and 2022 through the forest department, Ramgarh at an estimated cost of Rs. 29,79,202/- and Rs.2,97,82,002/- respectively (10 years depository work: documents submitted with earlier HYC). Further a request letter has been sent to DFO, Ramgarh for taking up of plantation on approx. 100 acres of land in 2023. (Annexure-I).
xvii	by Ministry of Power vide dated 28.01.2016, project proponent shall explore the use of treated sewage water from the Sewage Treatment Plant of Municipality/local bodies/ similar organization located within 50 km radius of the proposed power project to minimize the water drawl from surface water bodies.	The Minutes of Meeting for the agreement of supply of treated sewage water including lying of cross-country pipeline from Ranchi STP to PSTPP plant, chaired by Secretary, UD&HD, Govt. of Jharkhand, dated 18.07.19 was issued by UD&HD. Accordingly, a draft for agreement between RMC, JUIDCO and PVUN was submitted by PVUNL to GoJ on 7.01.20 for review & comments. However, based on the new order (March 2020) from Ministry of Power, for transportation of sewage water from Municipality STP to a power Plant, a revised draft agreement was submitted to Commissioner, Ranchi Municipal Corporation, GOJ on 27th March 2020 for review & comments. A follow up meeting with commissioner RMC was held on 06.02.21. Follow up letter send on 04.10.21 for meeting regarding draft agreement in light of CEA guidelines for

A COMMENTS AND SOCIETY

		secondary STP water quality. Further revised CEA guidelines for use of treated sewage water in power is under preparation. Waiting for the formal notification/guidelines by CEA/MoP.
xviii	1986, Rules and MoEF&CC Notifications issued time to time shall be achieved by	A qualified environment officer will be deputed during operation phase of the plant. However, an Environment Management group is in place in PVUN Limited to carry out environment related activities in PVUNL.
xix	MoEF&CC Notification S.O.3305 (E) dated 7.12.2015 and subsequent notifications issued time to time shall be implemented with respect to specific water consumption, zero liquid discharge and revised emission standards. The PM, SO2, NOx and Hg emissions shall not exceed 30 mg/Nm3, 100mg/Nm3, 100mg/Nm3 and 0.03mg/Nm3 respectively. The specific water consumption shall not exceed 2.5m3/MWh and zero wastewater discharge shall be achieved.	MoEF & CC Notification S.O.3305 (E) dated 07.12.2015 and subsequent notifications shall be complied. High efficiency Electrostatic precipitators (ESP), flue gas desulphurisation (FGD) system, NOx emission control systems to maintain emissions within the prescribed limit will be installed in Patratu STPP. Stipulation on specific water consumption and zero liquid discharge shall also be complied.
XX	MoEF&CC Notifications on fly ash	
xxi	Separate Environmental Clearance may be obtained for the proposed Township	Environment clearance for the township has been accorded by SIEAA, Jharkhand vide Letter NoEC / SEIAA / 2018-19 / 2088 / 2018 / 52 dated 07/02/2019
xxii	Solar rooftops shall be installed in the surrounding villages as part of CSR activities.	
xxiii	Skill mapping of the Project Affected People (PAF) be carried out on a long term basis for their livelihood generation. A report is to be submitted within 3 months to the Ministry from the date of issuance of environmental clearance.	Jharkhand to PVUN, so as such there is no Project affected people. However, skill development programs / activities are planned for livelihood
xxiv	Modern methods of agriculture organic farming, compost/ vermin culture making and utilization, drip/direct to root	

	irrigation) to be promoted in and around the Project area.	
XXV	 While implementing CSR, Women empowerment is important. Therefore, proper skill based training long term livelihood revenue generation be created for all them. Computer facilities may be provided in the school along with a trained computer teacher to inculcate computer skill among the youths. Water supply provisions shall be made for all the bio-toilets under Swachh Bharat Abhiyan. Preventive health programme may be preferred than the curative health programme such as nutrition development of small children in and around the project. 	impart various skills to more than 40 girl students in June 2022. 6 nos. of mega medical camp were organized. 26 students have been sponsored for ITI course at OP Jindal ITI, Patratu.
xxvi	Vision document specifying prospective plan for the site shall be formulated and submitted to the Regional Office of the Ministry within six months.	
Xxv ii	premises of the plant particularly at available roof tops shall be carried out and status of implementation including actual generation of solar power shall be	Scheme for harnessing solar power from rooftops of the upcoming plant has been included in the EPC Package of the upcoming plant. Status of implementation and actual generation of solar power will be submitted after construction and operation of the solar system.
xxvi ii	A long-term study of radio activity and heavy metals contents on coal to be used shall be carried out through a reputed institute and results thereof analysed every two year and reported along with monitoring reports. Thereafter mechanism for an in-built continuous monitoring for radio activity and heavy metals in coal and fly ash (including bottom ash) shall be put in place.	contents in coal and ash will be carried out through
xxix	Online continuous monitoring system for stack emission, ambient air and effluent shall be installed.	Shall be complied.
xxx	ensure that particulate emission does not exceed 30 mg/ Nm3 or as would be notified by the Ministry, whichever is stringent. Adequate dust extraction	High Efficiency Electrostatic Precipitators (ESP) will be installed in order to comply with particulate emission norms. Dust extraction and water spray systems are included in the design of the plant to suppress/avoid dust emissions from coal & ash handling areas along with suitable sludge disposal systems.

	along with an environment friendly sludge disposal system.	
xxxi	Adequate dust extraction system such as cyclones/ bag filters and water spray system in dusty areas such as in coal handling and ash handling points, transfer areas and other vulnerable dusty areas shall be provided.	Shall be complied.
xxxi i	Monitoring of surface water quantity and quality shall also be regularly conducted and records maintained. The monitored data shall be submitted to the Ministry regularly. Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring for heavy metals in ground water shall also be undertaken and results/findings submitted along with half yearly monitoring report.	Surface water from Nalkari river/ Patratu dam and no ground water, is being used for construction of the plant. Quality of surface water from upstream and downstream of Nalkari river, adjacent Bawandhara nallah, ground water collected from a borewell located outside but adjacent to plant area are being monitored on monthly basis. Report of the surface and ground water analysis (April'22-Sep'22) is given in Annexure-III. Quantity of surface water to be used for operation will be provided during operational phase of the plant.
xxxi ii	A well-designed rainwater harvesting system shall be put in place within six months, which shall comprise of rain water collection from the built up and open area in the plant premises and detailed record kept of the quantity of water harvested every year and its use.	Rainwater harvesting system has been envisaged in the design of the plant and will be implemented. Records shall be maintained during operation phase of the plant.
xxxi v	No water bodies including natural drainage system in the area shall be disturbed due to activities associated with the setting up/ operation of the power plant.	The stipulation is being complied during construction phase and will be complied during operation phase of the plant.
XXX V	Additional soil for leveling of the proposed site shall be generated within the sites (to the extent possible) so that natural drainage system of the area is protected and improved.	Additional soil for leveling of the proposed site is being done using soil generated within the site so as to protect natural drainage system of the area.
xxx vi	Fly ash shall be collected in dry form and storage facility (silos) shall be provided. Mercury and other heavy metals (As, Hg, Cr, Pb etc.) shall be monitored in the bottom ash. No ash shall be disposed of in low lying area	
xxx vii	No mine void filling will be undertaken as an option for ash utilization without adequate lining of mine with suitable media such that no leachate shall take place at any point of time. In case, the option of mine void filling is to be adopted, prior detailed study of soil characteristics of the mine area shall be undertaken from an institute of repute and adequate clay lining shall be ascertained by the State Pollution Control Board and implementation done	Noted and shall be complied if mine void filling to be adopted as an option for ash utilization.

	in close co-ordination with the State	
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viii	shall be controlled such that no agricultural or non-agricultural land is affected. Damage to any land shall be mitigated and suitable compensation provided in consultation with the local Panchayat.	
xxxi	plantations of native species all around plant and at least 50 m width shall be raised. Wherever 50 m width is not feasible a 20 m width shall be raised, and adequate justification shall be submitted to the Ministry. Tree density shall not be less than 2500 per ha with survival rate not less than 80%.	
xl	Green Belt around the plant boundary.	
xli	and identify and designate responsible officers at all levels of its hierarchy for ensuring adherence to the policy and compliance with the conditions stipulated in this clearance letter and other applicable environmental laws and regulations.	EIA report. An Environment Management group (EMG) having sufficient manpower will be formed to ensure adherence to the policy and compliance with all statutory requirements during operational phase of the plant.
xlii	in consultation with the village Panchayat and the District Administration starting from the development of project itself. As part of CSR prior identification of local employable youth and eventual employment in the project after imparting relevant training shall be also undertaken. Company shall provide separate budget for community development activities and income generating programs.	All the CD activities are being implemented in consultation with local representatives & administration in the field of Education, Skill Building, Women Empowerment, Health, Water & Sanitation, Infrastructure Development, Welfare & Culture, Sports, Environment, Covid Care & Others. Total allocated fund for Community development: Rs. 55.4 Crores. Expenditure on CD activities is given in Annexure – IV.
	For proper and periodic monitoring of CSR activities, a CSR committee or a Social Audit committee or a suitable credible external agency shall be appointed. CSR activities shall also be	The project is under construction and accordingly community development activities are being executed. CSR activities will be taken up during operation/ revenue earning phase of the project. However, a CSR Committee has been constituted vide PVUNL board resolution dated 10.06.2020.

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B. GENERAL CONDITIONS

Sr. No.	Conditions	Compliance as on 30.09.2022
i	prescribed standards only shall be re-circulated and reused within the plant. Arrangements shall be made that effluent and storm water does not get mixed.	effluents conforming to the prescribed
ii	applicable) and the treated sewage shall be	All sewage emanating from plant will be treated in a sewage treatment plant. The treated sewerage water conforming to prescribed standards shall be utilized for plantation and raising green belt to the extent possible.
iii	Adequate safety measures shall be provided in the plant area to check/ minimize spontaneous fires in coal yard, especially during summer season. Copy of these measures with full details along with location plant layout shall be submitted to the Ministry as well as to the Regional Office of the Ministry.	Adequate firefighting system to check/ minimize fire in coal stockyard and entire power station including all the auxiliaries and buildings will be implemented in the plant. Copy of these measures with full details will be submitted after commissioning of the systems.
iv	Storage facilities for auxiliary liquid fuel such as LDO/ HFO/ LSHS shall be made in the plant area in consultation with Department of Explosives, Nagpur. Sulphur content in the liquid fuel will not exceed 0.5%. Disaster Management Plan shall be prepared to meet any eventuality in case of an accident taking place due to storage of oil.	0.5%. Disaster management plan for the plant
V	First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.	All arrangements related to first aid and sanitation for workers during construction phase of the project have been kept under the scope of EPC contractor.
vi	Noise levels emanating from turbines shall be so controlled such that the noise in the work zone shall be limited to 85 dB(A) from source. For people working in the high noise area, requisite personal protective equipment like earplugs/ear muffs etc. shall be provided. Workers engaged in noisy areas such as turbine area, air compressors etc. shall be periodically examined to maintain audio metric record and for treatment for any hearing loss including shifting to nonnoisy/less noisy areas.	Design specification for the equipment has been made to comply with the stipulation. Personal protective equipment has been arranged through contractors during construction phase. The workers in high noise area will be provided with appropriate ear protection devices during operational phase. Periodic examination and necessary
vii	Regular monitoring of ambient air ground level concentration of SO ₂ , NOx, PM2.5 & PM10 and Hg shall be carried out in the impact zone and records maintained. If at any stage these levels are found to exceed the prescribed limits, necessary control measures shall be provided immediately. The location of the monitoring	Ambient air ground level concentration of SO ₂ , NOx, PM2.5 & PM10 and Hg around the construction site of the plant is being measured on monthly basis. The analysis result (April'22-Septeber'22) is placed in Annexure III . Location of AAQMS is being

stations and frequency of monitoring shall be decided in consultation with JSPCB. Other decided in consultation with SPCB. Periodic stipulation will be complied during operational reports shall be submitted to the Regional Office phase of the plant. of this Ministry. The data shall also be put on the website of the company. viii Utilization of 100% Fly Ash generated shall be Ash utilization in compliance with various made from 4th year of operation. Status of stipulations shall be carried out during implementation shall be reported to the Regional operational phase of the project. The status of Office of the Ministry from time to time. ash utilization shall be submitted to regional office of the Ministry during operational phase. Provision shall be made for the housing of Necessary infrastructure & facilities such as construction labour (as applicable) within the site housing, sanitation, toilet, medical facilities, with all necessary infrastructure and facilities safety, drinking water supply etc. are being such as fuel for cooking, mobile toilets, mobile provided to construction labour through EPC STP, safe drinking water, medical health care. contractor. crèche etc. The housing may be in the form of temporary structures to be removed after the completion of the project. x The project proponent shall advertise in at least Complied. two local newspapers widely circulated in the region around the project, one of which shall be The information on accord of Environmental in the vernacular language of the locality clearance by MOEF&CC was published in concerned within seven days from the date of widely circulated newspapers in the region this clearance letter, informing that the project namely: has been accorded environmental clearance and 1 Times of India (English) dated 13.11.2017. copies of clearance letter are available with the 2 Hindustan (Hindi) dated 14/11/2017 State Pollution Control Board/Committee and may also be seen at the Website of MoEF&CC at http://envfor.nic.in. xi A copy of the clearance letter shall be sent by Copy of environmental clearance letters were the proponent to concerned Panchayat. submitted to concerned panchayats, zila ZilaParisad/ Municipal Corporation, urban local parishad on 30.01.18. Body and the Local NGO, if any, from whom The environmental clearance letter is also suggestions/ representations, if any, were uploaded in PVUN website: https://pvunl.co.in received while processing the proposal. The clearance letter shall also be put on the website of the Company by the proponent. xii The proponent shall upload the status of The Half yearly compliance of environmental compliance of the stipulated environmental conditions is being submitted to regional office clearance conditions, including results of (ECZ) MoEFF & CC, Ranchi, JSPCB, CPCB monitored data on their web site and shall Kolkata and also upload on PVUN website. update the same periodically. It shall Ambient air quality in terms of SO₂, NOx,, simultaneously be sent to the Regional Office of PM 2.5 & PM10 shall be displayed at MOEF, the respective Zonal Office of CPCB and convenient location near main gate of the SPCB. The criteria pollutant levels namely; company during the operation phase of the SPM, RSPM (PM2.5&PM10), S02, NOx project. (ambient levels as well as stack emissions) shall be displayed at a convenient location near the main gate of the company in the public domain. xiii The environment statement for each financial The environment statement for each financial year ending 31st March in Form-V as is year ending 31st March in Form-V will be mandated to be submitted by the project submitted to the Jharkhand State Pollution control Board (JSPCB) and will also be put proponent to the concerned State Pollution Control Board as prescribed under the on website of the company during operational Environment (Protection) Rules, 1986, as phase of the plant.

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	envisaged in the EIA along with estimated cost vis-à-vis the actual completed works and cost incurred. A certificate/ completion certificate accordingly, shall have to be submitted before commissioning of the TPP.	
xxi	The Ministry reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction. The Ministry may also impose additional environmental conditions or modify the existing ones, if necessary.	Noted
xxii	The environmental clearance accorded shall be valid for a period of 7 years from the date of issue of this letter to start operations by the power plant.	Noted
xxiii	Concealing factual data or submission of false/ fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.	Noted
	In case of any deviation or alteration in the project proposed including coal transportation system from those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of the condition(s) imposed and to add additional environmental protection measures required, if any.	Noted
	The above stipulations would be enforced among others under the Water (Prevention and Control of Pollution) Act, 1974, the Air (Prevention and Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986 and rules there under, Hazardous Wastes (Management, Handling & Transboundary Movement) Rules, 2008 and its amendments, the Public Liability Insurance Act, 1991 and its amendments.	Noted
	Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.	Noted
	This issues with the approval of the Competent Authority.	

PVUNL

PATRATU

Patratu Vidyut Utpadan Nigam Ltd

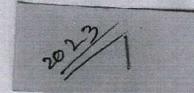
(A subsidiary of NTPC in Joint Venture with JBVNL)

Ref.: PVUNL/Plantation/2023/1

Date: 18.10.2022

To,

The Divisional Forest Officer, Ramgarh Forest Division Ramgarh, Jharkhand



Sub. : Request for plantation on approx. 100 acre of land as depository work through Forest Department, Ramgarh in 2023 rainy season.

Dear Sir.

For compliance of the tree felling permission, granted by DFO, Ramgarh and Environmental clearance, granted by MoEF&CC for construction of Patratu Super Thermal Power Project (3X 800 MW) by Patratu Vidyut Utpadan Nigam Limited (PVUNL), tree plantation is being carried out by PVUNL on regular basis. PVUNL intends to carry out plantation on approx. 100 acres of land through forest department as depository work (block plantation) in the coming monsoon (2023). As discussed, the area for plantation may be identified in Patratu block or in and around the upcoming power plant.

It is requested to kindly grant permission for the plantation work (block plantation) on approx. 100 acres of land as depository work in the rainy season, 2023. Budgetary estimate for the plantation work may please be provided for necessary approval at our end.

Thanking you

With regards

Q. Muport 8/10/22

Rabi Mukhopadhyay

AGM(EMG)

PVUNL, Patratu

श्रिक्षंक्वर मुख्तेपाध्याय अपर महाप्रबंधक (पर्यावरण) पतरातु विद्युत उत्पादन निगम लिमिटेड पतरातू, रामगढ़ (झारखण्ड) 829119

F. No. J-13012/21/2015-IA.I (T)

Government of India
Ministry of Environment, Forests & Climate Change
(Impact Assessment Division)

Indira Paryavaran Bhawan 2nd Floor, Vayu Wing Aliganj, Jor Bagh Road New Delhi – 110 003

Dated: 16th March, 2022

To,
Dr. Vijay Prakash
The Head of Department Environment Engineering
M/s NTPC Limited
NTPC Engineering Office Complex,
Sector-24, Gautam Buddha Nagar - 201 301
Noida, Uttar Pradesh

Sub: 3x800 MW (Phase-I) Patratu Super Thermal Power Project in area of 1,234 acres at Village and Tehsil Patratu, District Ramgarh, Jharkhand by M/s Patratu Vidyut Utpadan Nigam Limited - Amendment in Environment Clearance (EC) - reg.

This has reference to your online Proposal No. IA/JH/THE/240635/2021 and letter dated 25th November, 2021 submitted to the Ministry for amendment in Environmental Clearance to the project cited in the subject.

- 2. The Ministry of Environment, Forest and Climate Change has considered the application. It is noted that the proposal is for amendment of Environmental Clearance to 3x800 MW (Phase-I) Patratu Super Thermal Power Project in area of 1,234 acres at Village and Tehsil Patratu, District Ramgarh, Jharkhand by M/s Patratu Vidyut Utpadan Nigam Limited.
- 3. The proposal was considered by the Expert Appraisal Committee (EAC) for Thermal Power Projects in its 18th EAC Meeting held on 23rd December, 2021. The comments and observations of EAC on the project may be seen in the Minutes of the meeting which are available on the web-site of this Ministry.
- 4. It has been noted that Environment Clearance was accorded by MoEF&CC vide letter no. J-13012/21/2015-IA-I (T) dated 7th November, 2017 for 3x800 MW Patratu Super Thermal Power Project at Patratu, District Ramgarh, Jharkhand. In EC dated 7th November, 2017 specific condition Clause No. xxviii it is mentioned that:

"A long term study of radio activity and heavy metals contents on coal to be used shall be carried out through a reputed institute. Thereafter mechanism for an in-built continuous monitoring for radio activity and heavy metals in coal and fly ash (including bottom ash) shall be put in place."

5. The project proponent has requested that EC dated 7th November, 2017 (EC

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specific condition Clause No. xxviii) stated as: "....In-built continuous...." may be amended with "....regular periodical monitoring.....". It has been informed that the M/s PVUNL has explored the technologies for in-built continuous monitoring of radioactivity and heavy metals in coal and ash. Further, it was noted that no instrument for online in-built continuous monitoring of heavy metals is available. Only periodic sampling of Heavy metals and radioactivity is usually being conducted through reputed Laboratory/Institute.

- 6. The sectoral Expert Appraisal Committee after detailed deliberations in its 18th meeting held on 23rd December, 2021 AND 19th meeting held on 11th January, 2022 through Video conferencing on the information submitted and as presented, recommended the proposal for amendment in Environmental Clearance. Based on recommendation of EAC, Ministry hereby grants the amendments as requested by the project proponent in EC dated 7th November, 2017 for specific condition Clause No. xxviii to 3x800 MW (Phase-I) Patratu Super Thermal Power Project in area of 1,234 acres at Village and Tehsil Patratu, District Ramgarh, Jharkhand by M/s Patratu Vidyut Utpadan Nigam Limited, under the provisions of EIA Notification, 2006 and as amended subject to the compliance of the following additional terms & conditions/ specific conditions for environmental safeguards:
 - 24x7 online Continuous monitoring system for ambient air quality parameters SOx, NOx and PM shall be established with connected server to CPCB and SPCB.
 - (ii) Other conditions of the EC letter dated 7th November, 2017 shall remain unchanged.
- 7. All other conditions stipulated in Environment Clearance dated 7th November, 2017 shall remain same.

This issues with the approval of the Competent Authority.

Yours faithfully

(Yogendra Pal Singh) Scientist 'E'

Email id: yogendra78@nic.in Tele fax: 011-20819364

Copy to:

- The Secretary, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi -110 001.
- 2) The Chairman, Central Electricity Authority, Sewa Bhawan, R. K. Puram, New Delhi 110 066.
- 3) The Chairman, Central Pollution Control Board, Parivesh Bhawan, CBD cum-Office Complex, East Arjun Nagar, Delhi - 110 032.
- 4) The Secretary, Department of Environment, Nepal House, Doranda Ranchi, Jharkhand 834 002.
- 5) The Regional Officer, Integrated Regional Office, Ministry of Environment and Forest, Bungalow No. A-2, Shyamali Colony, Ranchi 834 002.

6) The PCCF & Chief Wildlife Warden, Govt. of Jharkahnd, P.O. Doranda, Van Bhawan, Ranchi - 834 002.

7) The Chairman, Jharkhand State Pollution Control Board, CTI Colony, Sector 4,

Birsa Nagar, Ranchi, Jharkhand - 834 004.

8) The District Collector, Ramgarh Sub Divisional Office, NH33, Ramgarh Cantonment, Jharkhand - 829 122.

9) Guard file/Monitoring File.

10) Website of MoEF&CC.

(Yogendra Pal Singh) Scientist 'E'

Patratu Vidyut Utpadan Nigam Limited Patratu STPP (Phase-I, 3X800 MW)

Tested & Analised by Shiva Test House, Patna

Recognised as Environmental Laboratory by MoEFCC, GOI, by Deptt. Of Industry, Forests & Environment, Govt. of Bihar and State Pollution Control Board & Accredited by NABL
Original Test Reports are with PVUNL

					Aı	mbient /	Air Qual	ity (μg/ι	m³)										ANL	(dB(A))
Data	Landing		PM1	0			Р	M2.5				SO2				NO2		Hg		
Date	Location	D1	D2	D3	Avg.value	D1	D2	D3	Avg.value	D1	D2	D3	Avg.value	D1	D2	D3	Avg.value	D1 D2 D3 Avg.value	Day Time	Night Time
	Open Storage Yard (West Corner)	84.2	73.2	76.0	77.8	44.2	46.7	43.0	44.6	9.9	6.4	12.4	9.6	29.7	24.2	30.0	27.9	BDL	66.1	52.4
	North Corner, Corridor for Transmission Line	82.8	75.5	77.9	78.7	58.0	32.8	51.7	47.5	14.2	14.2	10.6	13.0	23.4	27.1	26.4	26.0	BDL	62.8	52.3
	South Corner, Railway Siding	74.0	63.1	67.7	68.3	36.1	37.4	41.1	38.2	16.0	11.9	15.0	14.3	36.2	24.4	28.0	29.5	BDL	63.6	56.5
	East Corner, Railway Siding	83.4	68.2	73.6	75.1	47.5	58.5	35.3	47.1	13.2	7.6	13.7	11.5	31.4	24.8	28.1	28.1	BDL	65.1	53.6
			•	•				•						•	•	•	•			
	Open Storage Yard (West Corner)	77.1	79.2	65.0	73.7	51.6	47.9	44.2	47.9	11.9	11.9	14.4	11.7	30.7	25.3	31.4	29.1	BDL	68.4	51.1
	North Corner, Corridor for Transmission Line	76.9	72.3	80.9	76.7	61.7	40.3	58.0	53.3	17.2	16.7	13.2	15.7	25.8	28.5	27.9	27.4	BDL	63.5	53.6
	South Corner, Railway Siding	73.1	64.9	68.0	68.6	39.9	42.4	42.4	41.5	21.2	18.6	20.1	19.9	36.5	26.3	29.1	30.6	BDL	62.1	54.4
	East Corner, Railway Siding	76.7	64.7	62.7	68.0	57.3	59.7	53.6	56.9	14.5	10.2	16.4	13.7	32.8	25.5	28.2	28.8	BDL	64.3	55.9
		L.					1											Į.		
	Open Storage Yard (West Corner)	77.9	66.1	74.1	72.7	52.8	40.5	46.7	46.7	12.9	10.4	16.4	13.2	30.0	26.6	29.3	28.6	BDL	68.6	51.7
l .	North Corner, Corridor for Transmission Line	78.4	71.1	79.3	76.3	60.5	41.6	55.4	52.5	15.2	21.3	16.2	17.5	25.8	30.3	28.2	28.1	BDL	64.1	53.6
	South Corner, Railway Siding	75.7	68.7	64.0	69.5	43.6	48.6	38.6	43.6	20.6	18.1	23.8	20.8	36.5	27.4	26.3	30.0	BDL	62.6	54.4
	East Corner, Railway Siding	78.5	64.0	69.0	70.5	69.4	47.5	49.9	55.6	13.5	18.8	19.3	17.2	32.1	27.5	28.2	30.9	BDL	64.7	56.4
		y sturing 78.5 04.0 09.0 70.5 09.4 47.5 49.9 55.0 15.5 18.8 19.5 17.2 52.1 27.5 28.2 50.9 BDL 04.7 50.4																		
	Open Storage Yard (West Corner)	81.4	67.1	77.3	75.2	51.6	43.0	45.4	46.7	23.8	10.4	19.3	17.8	30.7	30.6	40.1	33.8	BDL	67.7	54.7
l .	North Corner, Corridor for Transmission Line	78.4	70.2	79.0	75.9	58.7	45.4	60.5	54.2	26.3	22.2	20.2	22.9	29.9	31.3	29.2	30.1	BDL	65.0	53.4
	South Corner, Railway Siding	75.9	68.1	67.5	70.5	47.4	43.6	46.1	45.7	21.7	19.1	30.9	23.9	38.9	30.5	24.1	31.1	BDL	63.8	55.6
	East Corner, Railway Siding	78.0	62.3	69.1	69.8	67.0	52.4	46.3	55.2	14.9	21.2	22.6	19.5	33.1	27.8	34.4	31.7	BDL	63.0	52.4
		•	•				•	•					•				•	•		
	Open Storage Yard (West Corner)	75.0	81.4	73.6	76.7	41.7	28.2	35.6	35.2	25.3	13.4	15.9	18.2	37.1	28.7	37.8	34.5	<0.001	68.1	55.8
	North Corner, Corridor for Transmission Line	80.6	77.0	80.3	79.3	70.0	35.6	60.2	55.3	27.9	13.6	29.2	23.6	35.4	23.8	35.0	31.4	<0.001	63.4	51.6
	South Corner, Railway Siding	72.5	72.2	67.4	70.7	34.9	37.4	29.9	34.1	13.9	13.0	13.5	13.4	37.3	28.4	27.8	31.1	<0.001	61.8	54.8
	East Corner, Railway Siding	73.1	64.0	67.6	68.2	36.1	39.8	33.6	36.5	14.2	12.1	21.6	15.9	36.1	26.6		30.8	<0.001	62.9	53.7
	, ,																			
	Open Storage Yard (West Corner)	88.1	77.3	67.4	77.6	49.1	27.7	35.3	37.4	22.1	19.0	15.6	18.9	35.9	35.5	34.8	35.4	<0.001	69.5	56.2
	North Corner, Corridor for Transmission Line	95.3	72.3	74.0	80.6	68.8	45.4	55.3	56.6	33.8	17.4	22.7	24.6	37.2	27.1		32.7	<0.001	64.6	52.3
	South Corner, Railway Siding	81.5	70.1	64.9	72.2	39.9	29.9	36.1	35.3	17.4	12.5	13.0	14.3	36.9	27.1	32.8	32.3	<0.001	63.5	52.7
	East Corner, Railway Siding	72.6	69.1	68.5	70.1	47.3	27.4	38.6	37.7	21.6	11.6	16.9	16.7	39.0			32.4	<0.001	65.8	52.1

Ground Water Sample

Ground water Sample								
Date	Parameters	Location Shah Colony	Date	Parameters	Location Shah Colony			
Date	Parameters		Date	Parameters	Results			
	PΗ	Results		pH				
	Dissolved Oxygen, mg/l.	6.85		Dissolved Oxygen, mg/l.	6.83			
	BOD (3 days at 27°C), mg/l.			BOD (3 days at 27°C), mg/l.	5.5			
	COD, mg/l.	<1.0 1.0		COD, mg/l.	<1.0			
29.04.22	Total Suspended Solids, mg/l.			Total Suspended Solids, mg/l.	1.0			
	Total Dissolved Solids, mg/l.	25.0		Total Dissolved Solids, mg/l.	17.0			
	. 5	236.0	30 05 3		202.0			
29.04.22	Conductivity (µmhos/cm.) Turbidity, NTU	388.0	20.05.2	Conductivity (μmhos/cm.) Turbidity, NTU	398.0			
	Total Alkalinity as CaCO3, mg/l.	<1.0			1.33			
	Total Hardness as CaCO3, mg/l.	220.0		Total Alkalinity as CaCO3, mg/l. Total Hardness as CaCO3, mg/l.	172.0			
		188.0			164.0			
	Sodium as Na, mg/l.	46.1		Sodium as Na, mg/l.	49.1			
	Sulphate as SO4, mg/l.	20.2		Sulphate as SO4, mg/l.	18.1			
	Nitrate as NO3, mg/l.	1.9		Nitrate as NO3, mg/l.	1.8			
	Tau		, , , , , , , , , , , , , , , , , , ,	lines and	1 2 12			
	pH 6.9			Iron, mg/l.	0.19			
	Dissolved Oxygen, mg/l.	5.4		Copper, mg/l.	0.01			
	BOD (3 days at 27°C), mg/l.	<1.0		Manganese, mg/l.	<0.03			
	COD, mg/l.	1.0		Mercury, mg/l.	<0.0001			
	Total Suspended Solids, mg/l.	14.0		Cadmium, mg/l.	<0.001			
26.06.22	Total Dissolved Solids, mg/l.	198.0		Selenium, mg/l.	<0.01			
	Conductivity (µmhos/cm.)	398.0		Arsenic, mg/l.	<0.01			
	* * * * *//	1.2		Cyanide, mg/l.	<0.01			
	Total Alkalinity as CaCO3, mg/l.	164.0		Lead, mg/l.	<0.01			
	Total Hardness as CaCO3, mg/l.	160.0		Zinc, mg/l.	0.12			
	Sodium as Na, mg/l.	47.1		Total Chromium, mg/l.	<0.01			
	Sulphate as SO4, mg/l.	17.8		Aluminium, mg/l.	<0.01			
	Nitrate as NO3, mg/l.	1.7		Boron, mg/l.	<0.1			
				Total Coliform, CFU/100 ml.	Absent			
				E.coli, CFU/100 ml.	Absent			
				1				
	рН	6.94		рН	6.95			
	Dissolved Oxygen, mg/l.	5.1		Dissolved Oxygen, mg/l.	5.1			
	BOD (3 days at 27°C), mg/l.	<1.0		BOD (3 days at 27°C), mg/l.	<1.0			
	COD, mg/l.	1.0		COD, mg/l.	1.0			
	Total Suspended Solids, mg/l.	17.0		Total Suspended Solids, mg/l.	15.0			
	Total Dissolved Solids, mg/l.	190.0		Total Dissolved Solids, mg/l.	184.0			
29.07.22	Conductivity (µmhos/cm.)	364.0	31.08.2	Conductivity (µmhos/cm.)	264.0			
	Turbidity, NTU	1.0		Turbidity, NTU	1.0			
	Total Alkalinity as CaCO3, mg/l.	160.0]	Total Alkalinity as CaCO3, mg/l.	164.0			
	Total Hardness as CaCO3, mg/l.	156.0		Total Hardness as CaCO3, mg/l.	162.0			
	Sodium as Na, mg/l.	45.1		Sodium as Na, mg/l.	44.1			
	Sulphate as SO4, mg/l. 17.1			Sulphate as SO4, mg/l.	16.9			
	Nitrate as NO3, mg/l.	1.6		Nitrate as NO3, mg/l.	1.7			
	pH 7.17 Dissolved Oxygen, mg/l. 5.4			Iron, mg/l.	0.18			
				Copper, mg/l.	0.006			
	BOD (3 days at 27°C), mg/l.	<1.0		Manganese, mg/l.	<0.03			
	COD, mg/l. 1.0			Mercury, mg/l.	<0.0001			
	Total Suspended Solids, mg/l.	12.0		Cadmium, mg/l.	<0.001			

	Total Disso	lved Solids, mg/l.	268.0]		Selenium,	mg/l.			<0.0	1	
	Conductivi	ty (μmhos/cm.)	497.0	1		Arsenic, m	g/l.			<0.0	1	
29.09.22	Turbidity, N	NTU	3.25	1		Cyanide, m	ng/I.			<0.0	1	
	Total Alkali	nity as CaCO3, mg/l.	160.0	1		Lead, mg/l				<0.0	1	
	Total Hard	ness as CaCO3, mg/l.	156.0	1		Zinc, mg/l.				0.13	3	
	Sodium as	Na, mg/l.	46.1	1		Total Chro	mium, m	ıg/l.		<0.0	1	
	Sulphate as SO4, mg/l.		17.3	1		Aluminium	, mg/l.			<0.0	1	
	Nitrate as NO3, mg/l.		1.9]		Boron, mg/l.			<0.1			
						Total Colife	orm, CFL	J/100 m	l.	Abse	nt	
				1		E.coli, CFU	/100 ml.			Abse	nt	

			Location					Location	
Date	Parameters	Upstream Nalkari River, Near Patratu Dam Results	Downstrea m Nalkari River, Near Jai Nagar Results	Bawandh ara Nallah Results	Date	Parameters	Upstream Nalkari River, Near Patratu Dam Results	Downstrea m Nalkari River, Near Jai Nagar Results	Bawandhara Nallah Results
	Н	8.42	8.14	7.33		На	8.37	8.11	7.58
	Dissolved Oxygen, mg/l.	7.3	7.1	7.1		Dissolved Oxygen, mg/l.	7.1	6.9	6.9
	BOD (3 days at 27°C), mg/l.	1.3	1.7	1.7		BOD (3 days at 27°C), mg/l.	1.1	1.5	1.6
	COD, mg/l.	12.0	16.0	20.0		COD, mg/l.	12.0	16.0	20.0
	Total Suspended Solids, mg/l.	45.0	49.0	65.0		Total Suspended Solids, mg/l.	41.0	45.0	55.0
	Total Dissolved Solids, mg/l.	136.0	152.0	192.0		Total Dissolved Solids, mg/l.	102.0	132.0	199.0
29.04.22	Conductivity (µmhos/cm.)	222.0	232.0	282.0	28.05.22	Conductivity (µmhos/cm.)	193.0	232.0	384.0
	Turbidity, NTU	3.90	4.10	4.62		Turbidity, NTU	7.26	6.30	9.62
	Total Alkalinity as CaCO3, mg/l.	94.0	100.0	136.0		Total Alkalinity as CaCO3, mg/l.	98.0	104.0	180.0
	Total Hardness as CaCO3, mg/l.	108.0	114.0	156.0		Total Hardness as CaCO3, mg/l.	88.0	84.0	164.0
	Sodium as Na, mg/l.	36.1	37.1	28.1		Sodium as Na, mg/l.	34.1	37.1	30.1
	Sulphate as SO4, mg/l.	18.1	18.8	23.2		Sulphate as SO4, mg/l.	17.6	18.2	23.8
	Nitrate as NO3, mg/l.	0.48	0.48	0.60		Nitrate as NO3, mg/l.	<1.0	<1.0	<1.0
		•					•		
	pH	8.2	8.1	7.5		Iron, mg/l.	0.29	0.30	0.34
	Dissolved Oxygen, mg/l.	6.9	6.8	6.7		Copper, mg/l.	<0.01	<0.01	<0.01
	BOD (3 days at 27°C), mg/l.	1.1	1.3	1.7		Manganese, mg/l.	<0.03	<0.03	<0.03
	COD, mg/l.	12.0	16.0	24.0		Mercury, mg/l.	<0.0001	<0.0001	<0.0001
	Total Suspended Solids, mg/l.	39.0	4.0	61.0		Cadmium, mg/l.	<0.001	<0.001	<0.001
	Total Dissolved Solids, mg/l.	106.0	121.0	205.0		Selenium, mg/l.	<0.01	<0.01	<0.01
	Conductivity (µmhos/cm.)	354.0	354.0	354.0		Arsenic, mg/l.	<0.01	<0.01	<0.01
26.06.22	Turbidity, NTU	6.9	7.0	10.2		Cyanide, mg/l.	<0.01	<0.01	<0.01
	Total Alkalinity as CaCO3, mg/l.	88.0	92.0	148.0		Lead, mg/l.	<0.01	<0.01	<0.01
	Total Hardness as CaCO3, mg/l.	92.0	94.0	160.0		Zinc, mg/l.	0.06	0.12	0.31
	Sodium as Na, mg/l.	32.1	34.1	28.1		Total Chromium, mg/l.	<0.01	<0.01	<0.01
	Sulphate as SO4, mg/l.	16.8	17.4	20.4		Aluminium, mg/l.	<0.01	<0.01	<0.01
	Nitrate as NO3, mg/l.	<1.0	<1.0	<1.0		Boron, mg/l.	0.11	0.16	<0.01
						Total Coliform, CFU/100ml.	Present	Present	Present
						E.coli, CFU/100 ml.	Present	Present	Present
			1	1		T.		1	
	pH	8.01	7.96	7.24		pH	7.24	7.24	7.91
	Dissolved Oxygen, mg/l.	6.2	6.1	6.2		Dissolved Oxygen, mg/l.	6.1	6.0	6.1
	BOD (3 days at 27°C), mg/l.	1.1	1.2	1.3		BOD (3 days at 27°C), mg/l.	1.2	1.4	1.2
	COD, mg/l.	12.0	20.0	20.0		COD, mg/l.	16.0	24.0	16.0
	Total Suspended Solids, mg/l.	43.0	48.0	67.0		Total Suspended Solids, mg/l.	242.0	254.0	184.0

		_	1		1		1		
	Total Dissolved Solids, mg/l.	102.0	114.0	192.0		Total Dissolved Solids, mg/l.	346.0	362.0	292.0
29.07.22	Conductivity (µmhos/cm.)	188.0	196.0	328.0	31.08.22	Conductivity (µmhos/cm.)	492.0	508.0	424.0
	Turbidity, NTU	7.2	7.4	12.4		Turbidity, NTU	12.6	12.8	14.2
	Total Alkalinity as CaCO3, mg/l.	80.0	86.0	146.0		Total Alkalinity as CaCO3, mg/l.	152.0	156.0	148.0
	Total Hardness as CaCO3, mg/l.	86.0	90.0	152.0		Total Hardness as CaCO3, mg/l.	188.0	192.0	180.0
	Sodium as Na, mg/l.	30.1	32.1	26.1		Sodium as Na, mg/l.	31.1	35.1	29.1
	Sulphate as SO4, mg/l.	16.2	16.6	18.8		Sulphate as SO4, mg/l.	21.4	22.2	16.8
	Nitrate as NO3, mg/l.	<1.0	<1.0	<1.0		Nitrate as NO3, mg/l.	<1.0	<1.0	<1.0
		•							
	pH	7.40	7.41	7.35		Iron, mg/l.	0.33	0.32	0.33
	Dissolved Oxygen, mg/l.	6.8	6.8	6.8		Copper, mg/l.	0.006	0.006	0.006
	BOD (3 days at 27°C), mg/l.	1.5	1.3	1.7		Manganese, mg/l.	<0.03	< 0.03	<0.03
	COD, mg/l.	14.0	18.0	39.0		Mercury, mg/l.	<0.0001	<0.0001	<0.0001
	Total Suspended Solids, mg/l.	242.0	231.0	269.0		Cadmium, mg/l.	<0.001	<0.001	<0.001
	Total Dissolved Solids, mg/l.	275.0	258.0	285.0		Selenium, mg/l.	<0.01	<0.01	<0.01
	Conductivity (µmhos/cm.)	180.0	228.0	362.0		Arsenic, mg/l.	<0.01	<0.01	<0.01
29.09.22	Turbidity, NTU	8.8	8.2	11.0		Cyanide, mg/l.	<0.01	<0.01	<0.01
	Total Alkalinity as CaCO3, mg/l.	120.0	112.0	132.0		Lead, mg/l.	<0.01	<0.01	<0.01
	Total Hardness as CaCO3, mg/l.	138.0	118.0	158.0		Zinc, mg/l.	0.07	0.11	0.35
	Sodium as Na, mg/l.	47.1	37.1	27.1		Total Chromium, mg/l.	<0.01	<0.01	<0.01
	Sulphate as SO4, mg/l.	16.2	16.3	19.2		Aluminium, mg/l.	<0.01	<0.01	<0.01
	Nitrate as NO3, mg/l.	1.4	1.0	<1.0		Boron, mg/l.	0.14	0.15	<0.01
						Total Coliform, CFU/100ml.	Present	Present	Present
						E.coli, CFU/100 ml.	Present	Present	Present

Community Development Activities (Main Plant) Patratu Super Thermal Power Project (Phase-I)

All the CD activities are being implemented in consultation with local representatives & administration in the field of Education, Skill Building, Women Empowerment, Health, Water & Sanitation, Infrastructure Development, Welfare & Culture, Sports, Environment, Covid Care & Others.

Total allocated fund for Community development: Rs. 55.4 Crores.

SI.No	Activities/Events	Expenditure in April'22- September'22 Rs. (Lakhs)	Total expenditure till September'22 Rs. (Lakhs)		
1.0	EDUCATION, SKILL DEVELOPMENT & WOMEN EMPOWERMENT	7.41	261.94		
2.0	HEALTH & SANITATION	8.25	44.02		
	SAFE DRINKING WATER	nil	38.79		
3.0		7.26	503.95		
4.0	INFRASTRUCTURE		80.74		
5.0	WELFARE & CULTURAL EVENTS	8.77			
	ENVIRONMENT & OTHERS	2.36	27.22		
6.0		3.19	148.04		
7.0	MID DAY MEAL & Covid 19	3.19			
	Total	37.24	1104.7		